

TMK IR PRESENTATION









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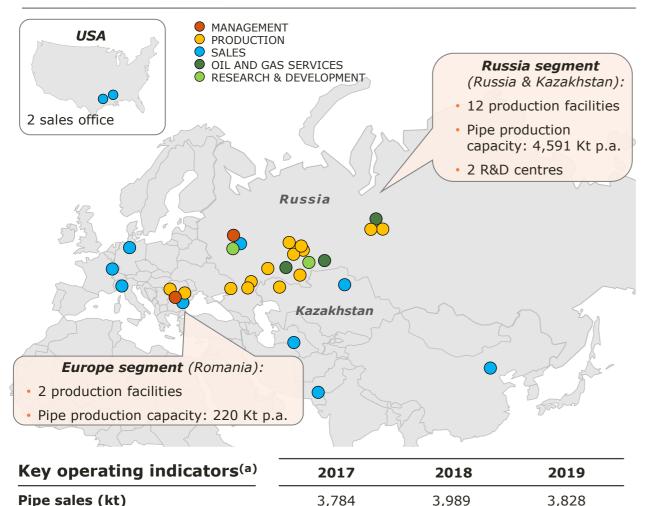


Company Overview

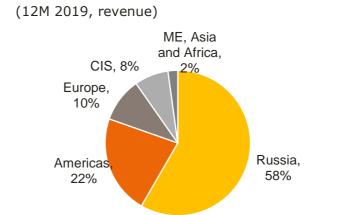
TMK- Global Supplier of Full Range of Pipes for Oil and Gas Industry



One of the largest steel pipe producers globally

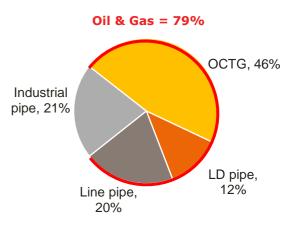


TMK sales by region(a)



TMK sales by product(a)

(12M 2019, in tonnes)



Key financial indicators(a)

	US\$m		Rub mln		
	2017	2018	2019	2018	2019
Revenue	4,394	5,099	4,767	319,399	308,378
Adj. EBITDA ^(b)	605	700	688	44,052	44,138
Margin (%)	14%	14%	14%	14%	14%
Operating FCF ^(c)	372	427	469	26,877	29,955
Net Profit (Loss)	30	(0)	66	2,142	3,946
Net Debt	2,688	2,437	2,503	169,233	151,718

Source: TMK data

Notes:(a) annual results include IPSCO (discontinued operations). For detailed breakdown of key financial metrics for continued and discontinued operations please refer to Appendix and TMK financial statements

⁽b) Adjusted EBITDA for PAO TMK represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortization, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual items

⁽c) Operating FCF calculated as Adjusted EBITDA less CAPEX

IPSCO Sale



Key highlights of the Transaction

22 Mar 2019

- ✓ Stock Purchase Agreement signed with Tenaris
- √ US\$1,209m agreed aggregate cash-free, debt-free price

18 Dec 2019 The U.S. Department of justice approved Tenaris's acquisition of IPSCO from TMK

2 Jan 2020

✓ Transaction successfully closed

Transaction benefits for TMK



In line with the strategy of international assets' monetization



Allows to reduce leverage and focus on the key markets: Russia and Europe



Retaining TMK's position as one of the leading pipe producers globally even post-IPSCO sale



Contributes to higher stability of cash flows and margins due to reduced exposure to the U.S. market



Maintaining TMK's shipments to the North American market due to signing the master distribution agreement with Tenaris, allowing TMK to sell its OCTG and line pipe products to the USA and Canada market for the next 6 years

The Americas segment key operating and financial indicators^(a)

(US\$m)	2016	2017	2018	2019
Pipe sales (kt)	282	673	804	520
Revenue	368	989	1,349	889
Adj. EBITDA ^(b)	(72)	114	164	30
Margin (%)	neg.	11.5%	12.1%	3.3%

Transaction benefits for TMK

- The consideration received by TMK, following contractual adjustments, amounted to \$1,067 million (as estimates as of the closing date)
- The majority of the proceeds received by TMK from the sale of IPSCO were used to repay TMK's indebtedness within 60 days from the date when such proceeds were received
- TMK continues focusing on deleveraging, aiming to achieve a longterm target Net Debt to Adjusted EBITDA ratio of 2.5x or lower

Source: TMK data

Notes: (a) The Americas segment financial information disclosed in the IFRS statements mostly consisted of IPSCO's results
(b) Adjusted EBITDA represents profit/(loss) for the period excluding finance costs and finance income tax (benefit)/expense, depreciation and amortization, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual items

TMK Today – Key Investment Highlights





Industry-leading market position and large modern asset base

- Dominant #1 player in seamless OCTG industry in Russia
- State-of-the-art production base with major investments completed over 10 years in 2004-14
- Established longstanding relationships with major oil & gas upstream and midstream players



Attractive market fundamentals in Russia

- Russia large low-cost oil producing region; a major market with robust drilling activity in 2017-2019
- TMK dominant player in Russian oil & gas with 32%^(a) market share for pipes used in the oil and gas industry, 63%^(a) market share in seamless OCTG





Low-cost position and stability of margins underpinned by significant vertical integration

- High degree of vertical integration in the seamless business due to in-house steel production
- Ability to pass through costs of steel products demonstrated by stable margins throughout the cycle
- Substantial improvement in the global competitive positioning on the back of Ruble devaluation



Consistent focus on de-leveraging

- TMK adheres to prudent and disciplined cost management, which translates into higher margins;
 disciplined capex
- Strong deleveraging post IPSCO sale



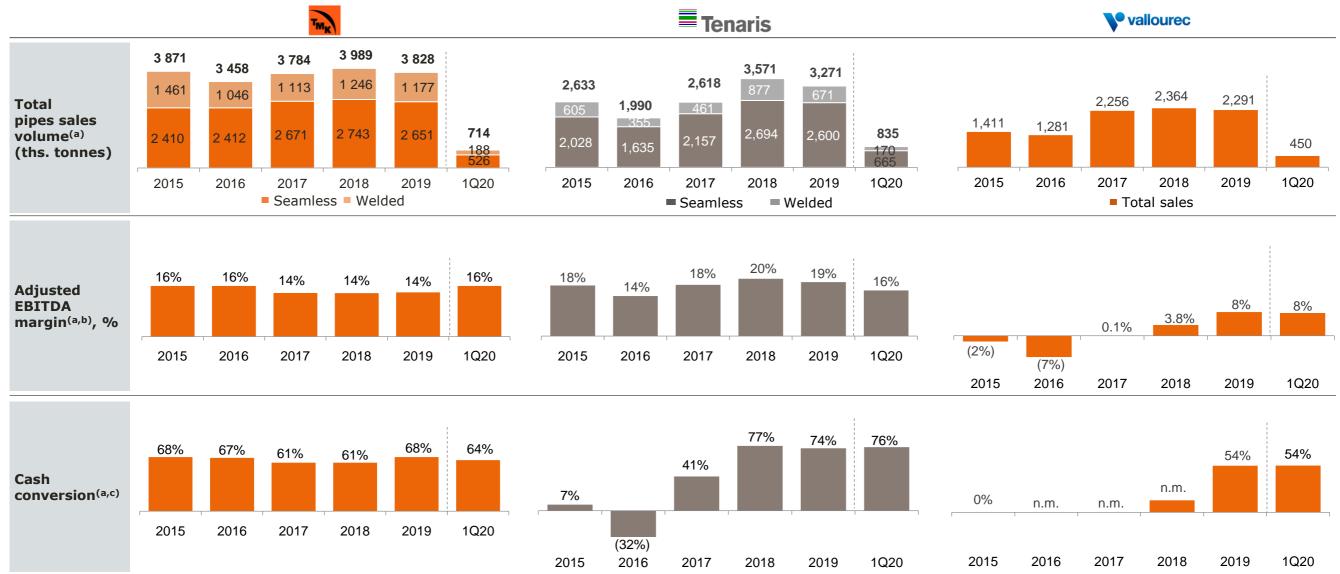
Notes:(a) Company estimates for FY 2019

Superior governance practices and uniquely stable and experienced management team

- Experienced management team
- 5 Independent Directors on the Board; The Board of Directors Committees chaired by independent directors

TMK – Superior Earnings Resilience Through the Cycle





Source: Companies' public reporting

Note: (a) TMK results in 2015-2019 include TMK-IPSCO. Since the beginning of January 2020 TMK-IPSCO was deconsolidated.

(c) Calculated as (Adjusted EBITDA - Capex) / Adjusted EBITDA

⁽b) Adjusted EBITDA for TMK represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual items

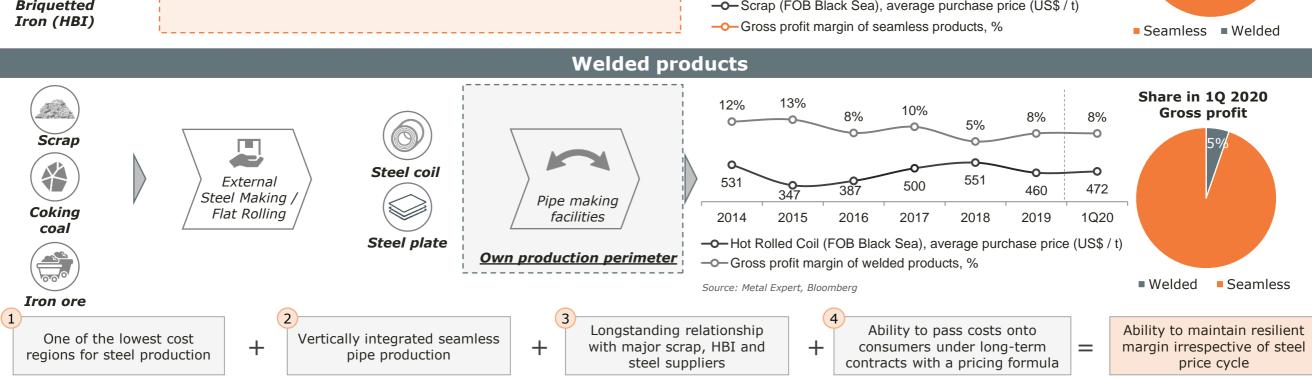
Vertically Integrated Model Ensuring Margin Resilience



Production chain

Deeper integration provides better resilience in margins

Seamless products Share in 1Q 2020 28% Own production perimeter 26% 25% 25% 24% 24% 23% **Gross profit** Scrap 320 303 268 255 244 95% 208 206 Electric Arc Pipe making **Billets** facilities **Furnace** 2019 1Q20 2014 2015 2016 2017 2018 Hot **Briquetted** -O-Scrap (FOB Black Sea), average purchase price (US\$ / t) Iron (HBI) -O-Gross profit margin of seamless products, % ■ Seamless ■ Welded



Strong Position in Multiple End-Markets for Pipes Beyond Oil & Gas



Automotive





- TMK-ARTROM is qualified as an authorised supplier for such companies as Dacia (a subsidiary of Renault)
- Supplier for Toyota

Energy and Chemicals



Pipe shipments to energy and petrochemical businesses

Civil Construction



- Galvanised pipe for the outer steel frame of the Otkritie
 Arena stadium in Moscow
- Impact resistant seamless pipe shipped for the construction of Zenit Arena stadium retractable roof in St Petersburg
- Structural steel pipe for the stadium roof in Samara

Diversified Hi-Tech Solutions



 TMK-INOX stainless pipe of 8-114 mm diameter, used in nuclear, aircraft, automotive, aerospace and energy industries



TMK Russian Division: Market Overview

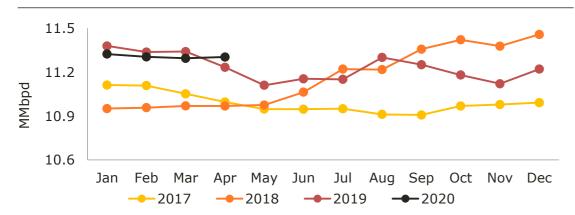
Oil Production in Russia Remains Strong and This Creates Long-term Demand for High-End Oil & Field Services



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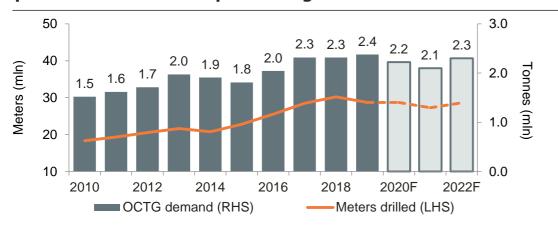
- Annual average oil production (including gas condensate) increased 0.8% YoY and came to 11.25 MMbd in 2019
- Gradual stagnation of oil production from brownfields is accompanied by development of greenfield projects

Russian total oil output



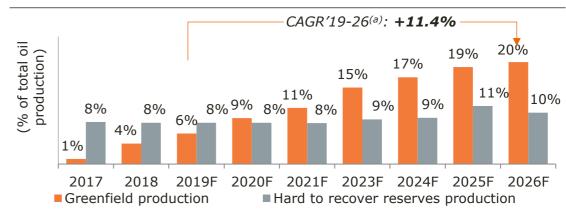
Source: Interfax, Info TEK

OCTG demand is stable supported by existing level of production and development of greenfields...



Source: Interfax, Info TEK, Spears & Associates, TMK estimates

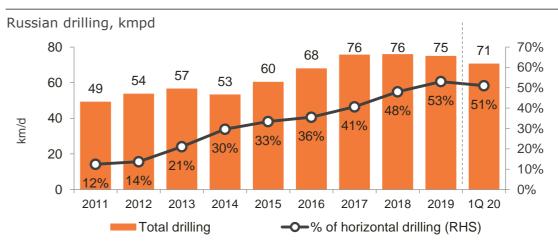
Supported by increasing development of greenfields and hard to recover reserves



Source: RPI

Note: (a) corresponds to greenfield production CAGR '19-26

OCTG premium products demand is supported by high share of horizontal drilling



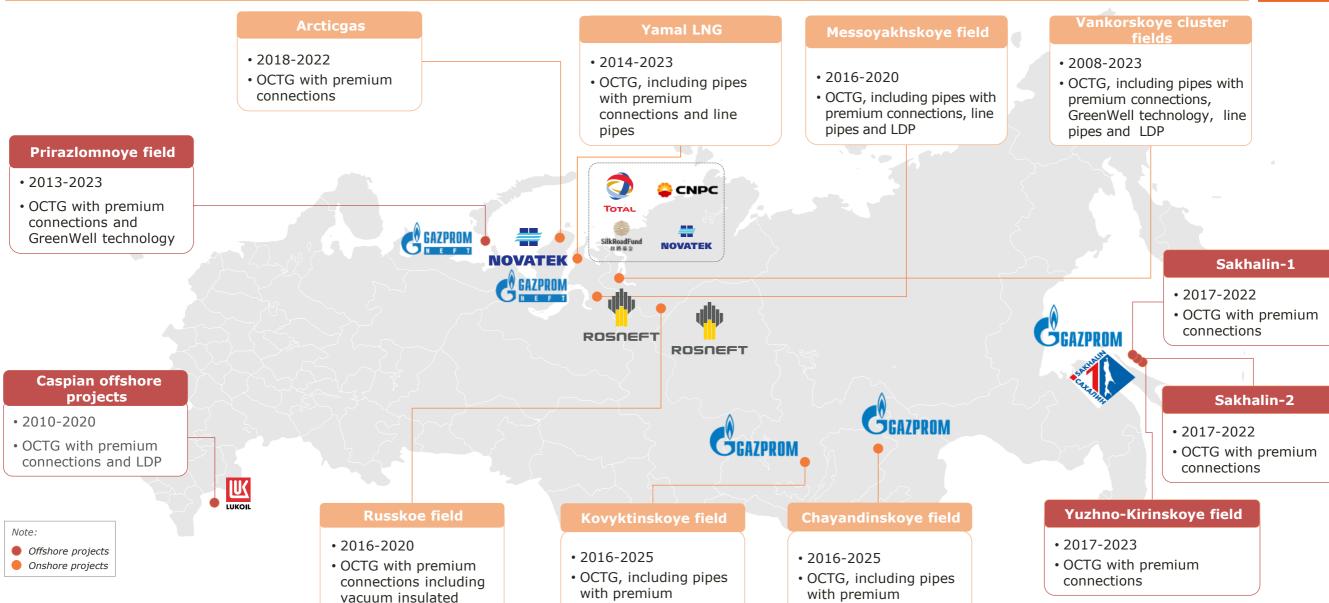
Attractive Portfolio of Premium OCTG Projects

tubing (VIT)

Source: TMK data



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TMK

connections

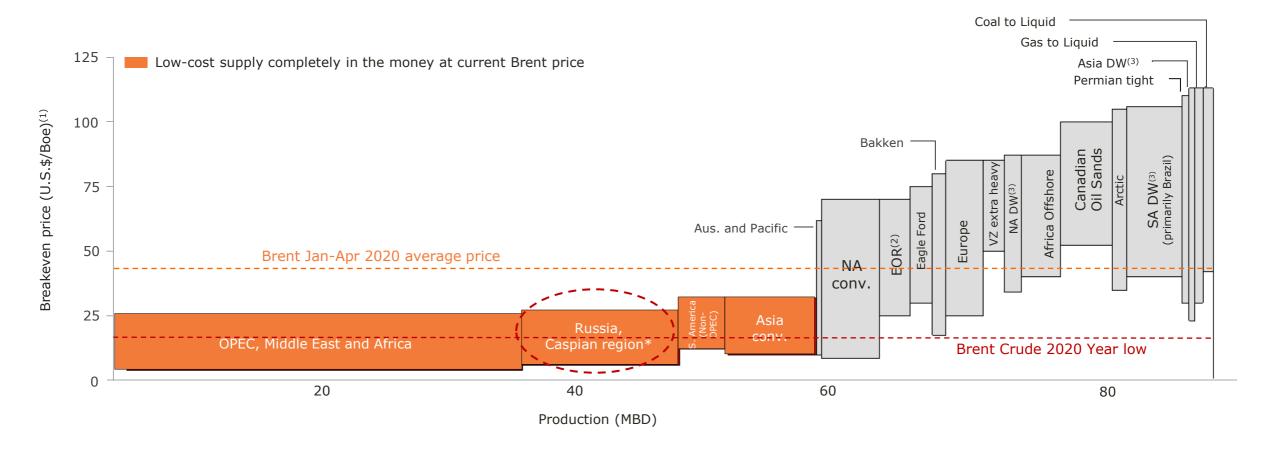
connections

TMK's Home Market is One of the Lowest Cost Oil Producing Regions



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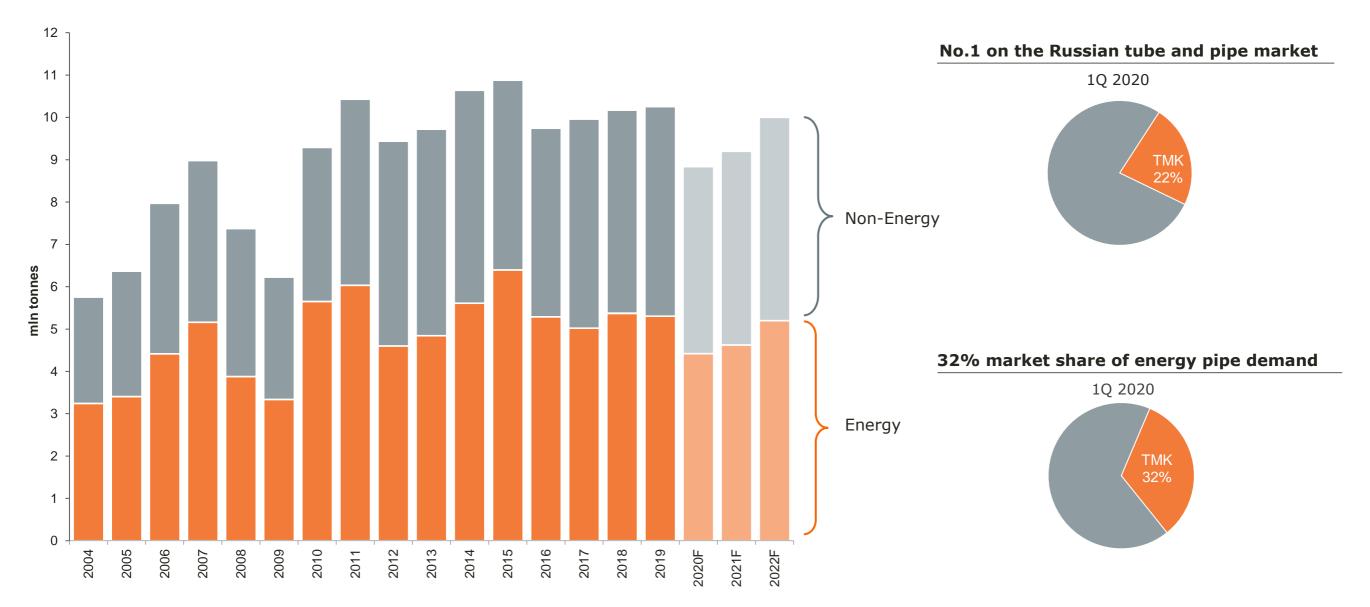
Global oil production supply curve



Even with oil at 2020 Year lows, the low cost Russian and Caspian region is able to remain profitable unlike the majority of its international counterparts. In 2015 and 2016, Russia was the only region globally to maintain healthy drilling activity and stable OCTG demand.

Russian Tube and Pipe Market



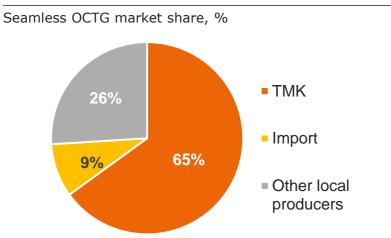


Source: TMK estimates Source: TMK estimates, based on 1Q 2020 numbers

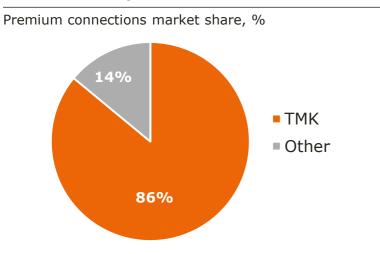
Strong Position on the Domestic Market



TMK share of seamless OCTG

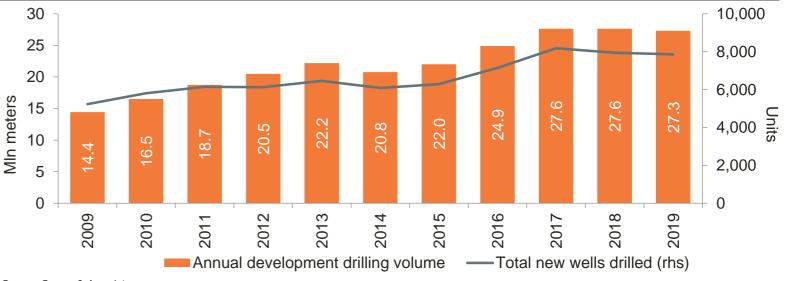


TMK share of premium connections



- Further development of conventional and unconventional reserves will require increased share of up-to-date drilling techniques and reliable OCTG products
- Russian seamless OCTG market was stable in 2019
- TMK is a leader in the seamless OCTG production on the Russian market with a more than 60% market share for 12M 2019 and 1Q 2020

Stable drilling market in Russia



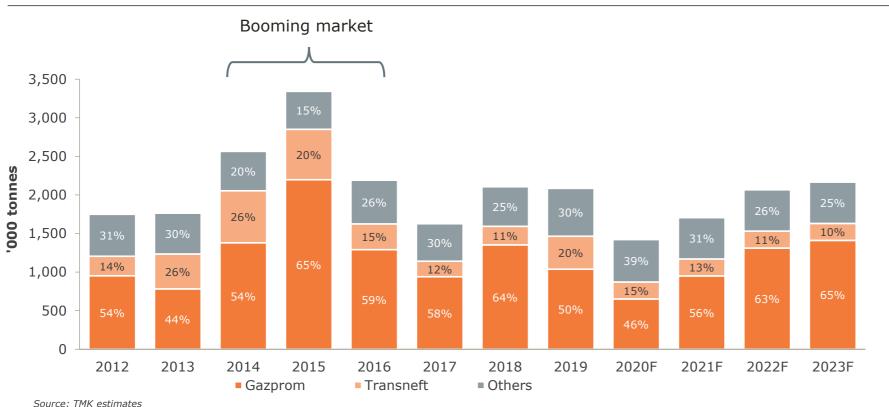
Source: Spears & Associates

Source: TMK estimates, based on 1Q 2020 numbers

LDP Demand in Russia



LDP demand in Russia, 2012-2023E



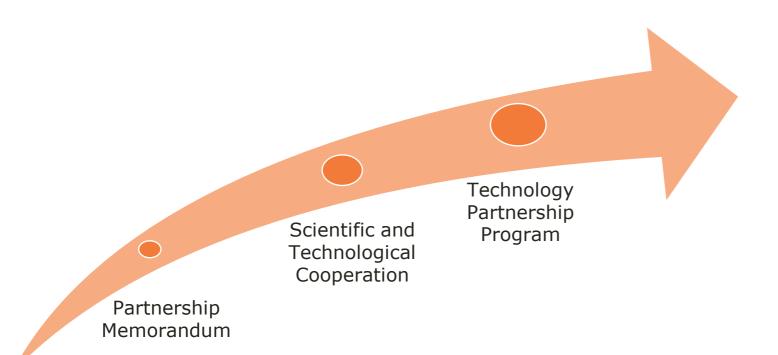




- For the next three years we expect the LDP market to be at approximately 2 mln tonnes
- LDP demand in Russia is driven by nation-wide O&G projects and maintenance of the existing O&G infrastructure, with total length of Gazprom and Transneft current pipeline network exceeding 225 thousand kilometers
- Going forward, LDP demand in Russia is expected to be strongly supported by growing needs of Gazprom on the back of potential new projects, such as: Power of Siberia-2, Bovanenkovo-Ukhta 3, Ukhta-Torzhok 3 etc.
- TMK is well-positioned to participate in these projects due to efficient production and low costs, high-quality product offering and well-established relationship with the major customers in the Russian LDP market

Strategic Cooperation Supporting Growth





Strategic cooperation with key customers



- Long-term agreements with key customers to develop and supply innovative premium products with related services will strengthen TMK's position
- Import substitution programs guarantee purchase of tubular products and related services
- TMK's innovative products are able to considerably improve the energy efficiency of wells, as well as safety and environmental impact

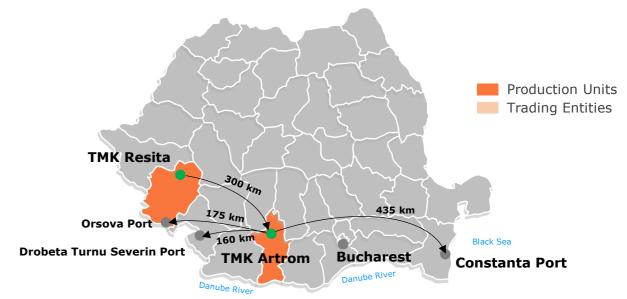


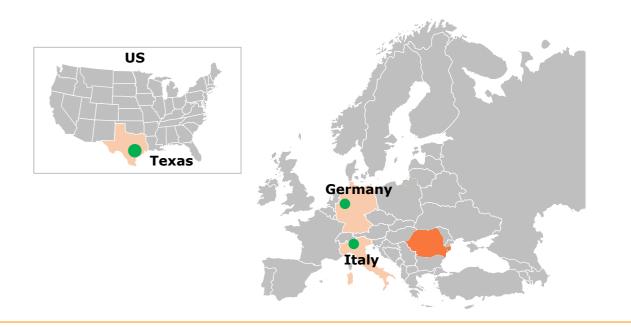
TMK European Division: Market Overview

Well Established European Steel Platform With a Strong and Resilient Business Model



- VERTICALLY INTEGRATED → Steel and seamless steel pipes platform integrated upstream with a modern mini-mill and downstream with three trading entities well positioned to serve clients in two of the largest markets worldwide, Europe (including North Africa) and the Americas
- WELL LOCATED → Fair geographical location and efficient plant-to-plant and plant-to-port interconnections in Romania complemented by trade defense measures for EU producers
- COST-COMPETITIVE → A mix of advantages making TMK-Artrom S.A. a cost-competitive production platform
 - availability of scrap metal in the proximity of production facilities, a key raw material in production, and
 - lower than EU average salaries costs
- DIFFERENT → Focused on midmarket clients, with the whole operation designed to be highly flexible in order to address this client type: volumes per charge of steel of 100 tons and orders as small as 5 tons with just-in-time delivery, plus tailor-made products and prompt post-sale services, including site visits



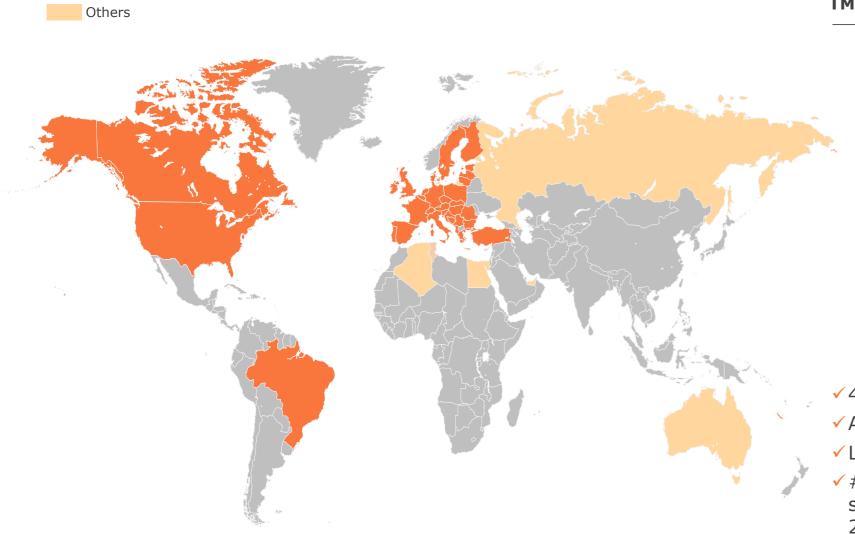


Diversified And Attractive Global Customer Base

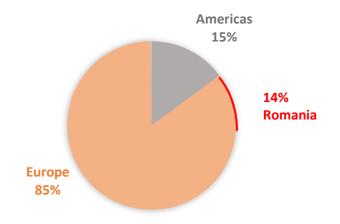
Core countries



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TMK-ARTROM sales by region in 2019 (in terms of value)



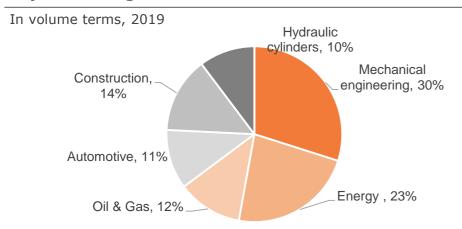
- (a) Americas includes also Canada, Brazil, US, Mexico
- (b) Europe includes also Middle East, Turkey and North Africa
- √ 45 countries with a focus on Europe and the Americas
- ✓ Almost 400 permanently active clients
- ✓ Largest client <10% of sales (top 10 clients <25%)
- √ # of clients in the Americas doubled and the share of sales of own pipes increased to 15% in 2019 vs. 5% in 2016 due to the launch of a subsidiary (April 2016)

Distinctive Product and Client Portfolio Decoupling the Company from the Global Steel Market

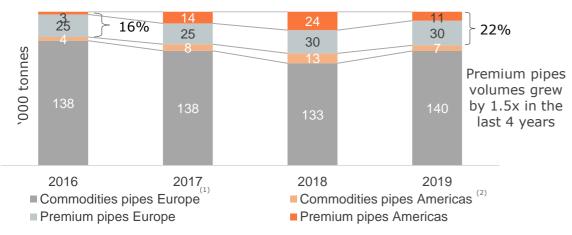


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Strongly positioned in multiple end-markets for pipes, beyond oil & gas...



Increasing focus on product premiumisation by expanding heat treatment, cold processing and machining...

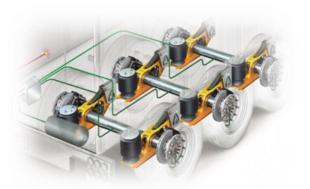


Source: Company information, Management accounts

- (1) Europe also includes Middle East, Turkey and North Africa
- (2) Americas also includes Canada, Brazil, US, Mexico

...quality oriented and certified for the automotive industry, differentiating the Company from most of its peers

- Up to 11% in the sales mix in 2019
- Able to satisfy one of the most demanding industries in terms of product quality
- Projects co-developed with and pipes supplied to major car manufacturers including some of the most prestigious luxury brands



...and by providing niche and tailor-made customer solutions to a market with growing sophistication

- Limited editions under tight deadlines: ability to supply small orders (ca. 1/100 compared to industrial commodity pipes) to car manufacturers under tight just-in-time delivery terms (even down to a minimum of 10 days)
- Rare products for the European market: customized heat treated tubes, including quenched and tempered long tubes with wall thickness up to 60mm
- Very high precision products for highly specialized uses: produced in microns tolerances, a dozen times higher level than industrial commodity pipes; these tubes are ready for use without other machining in hydraulic cylinders and accumulator manufacturing



Strategic Overview

Key Strategic Pillars



Enhance leadership in key segments and enter new product niches

- Dominate the Russian OCTG and line pipe markets
- Increase the share of high-tech products in the Russian division's revenue to 50% by 2022 and maintain a leading position in the Russian market for premium connections

Optimise vertical integration

- Increase capacity utilization of steelmaking facilities through higher production volumes of steel billets and other products, and maximize the financial impact
- Expand presence in further processing of tubular products (drill pipe, coating)
- Develop a service offering of ready-to use comprehensive engineering solutions for customers

Enhance the sales platform and leverage TMK's global scale

- Expand commercial footprint of TMK's products and services
- Develop strategic partnerships with major customers and global consumers
- Focus on offering products that have a global market and stable demand outlook, i.e. high-tech seamless pipes and premium connections

Focus on innovation and digitalisation

- Develop e-commerce across all divisions via eTrade, the first tubular goods Internet shop in Russia
- Use cutting-edge digital technology to improve product quality and cut costs

Enhance operational excellence

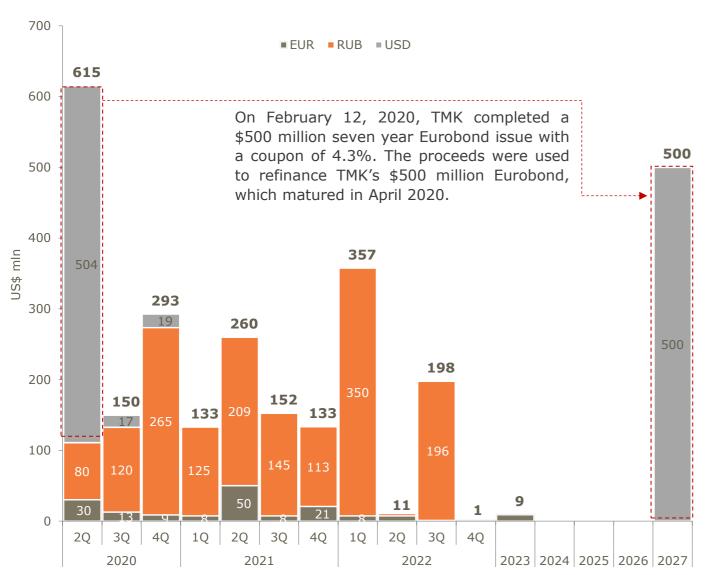
- Foster a culture of continuous operational improvements and production cost cutting
- Ensure consistent product quality through increasing the sustainability of technologies and personnel qualification

Strengthen financial performance and investment appeal

- Maximize operating cash flow
- Monetize international assets, strategic alliances and joint ventures in all regions of presence
- Further leverage reduction

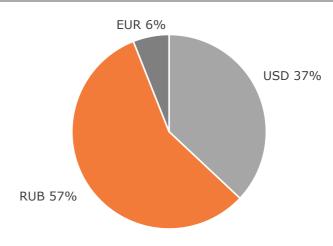
Debt Maturity Profile as at March 31, 2020





- Net debt decreased from RUB 154.9 billion (\$2.503 billion) as at December 31, 2019 to RUB 108.6 billion (\$1.396 billion*) as at March 31, 2020.
- In January 2020, TMK closed the sale of IPSCO Tubulars Inc. in line with the Group's strategic objective of reducing the leverage. The consideration received by TMK amounted to \$1.067 billion**. The bulk of the proceeds from the transaction was used to reduce Group debt.
- The weighted average nominal interest rate reduced by 33 bps compared to the end of 2019 to 6.61% as at the end of 1Q 2020
- Credit Ratings:
 - ✓ S&P BB-, Negative
 - ✓ Moody's B1, Positive

Debt currency structure



Source: TMK management accounts (figures based on non-IFRS measures), TMK estimates

Note: Certain monetary amounts, percentages and other figures included in this presentation are subject to rounding adjustments. Totals therefore do not always add up to exact arithmetic sums.

^{*} At the rate of the Central Bank of Russia as at March 31, 2020 (USD/RUB = 77.7325)

^{**} Estimated as of the closing date, January 02, 2020



Environmental, Social & Governance



In 2019 TMK received an MSCI ESG Rating* of BB

Note: (*) disclaimer link: https://www.msci.com/documents/1296102/15233886/How-to-Reference-an-MSCI-ESG-Rating-Final.pdf/c2ca92cb-1783-ae6e-d351-f9920c18b79b?t=1564729359833



Governance.....2 (as of January 1st, 2020)

Environmental...4 (as of January 1st, 2020)

Social.....6 (as of January 1st, 2020)

Lower governance risk = 1; Higher governance risk = 10

Higher E&S disclosure = 1; Lower E&S disclosure = 10

Corporate Governance



Composition of The Board of Directors



Dmitry Pumpyanskiy Chairman Non-Executive Director

- Founder of TMK
- Member of the Board of Directors since 2002
- 25+ years of sector experience



Alexander Shiryaev Executive Director

With TMK since 2003: various senior positions within the Group incl. CEO until 2019



Sergey Kravchenko

Chairman of the Nomination and Remuneration Committee

President of Boeing Russia/CIS since 2002



Andrey Kaplunov Executive Director

With TMK since 2000: Chairman of the Board of Directors of TMK Russian plants, TMK Trade House



Natalia Chervonenko

Chairman of the Audit Committee

- 20+ years of banking experience
- Board member of a number of industrial companies and banks



Alexander Pumpyanskiy Non-Executive Director

Chairman of the Board of Directors of SKB-BANK and Sinara Group



Aleksander Shokhin Chairman of the Strategy Committee

President of Russian Union of Industrialists and Entrepreneurs



Mikhail Khodorovskiy Non-Executive Director

Member of the Board of Directors of SKB-BANK, Sinara Transport Machines, Sinara Group



Frank-Detlef Wende

Independent Director

- Senior academic positions at MADI and Financial University
- Previously Counsel to President of AvtoVAZ



Anatoly Chubais

Non-Executive Director

- Chairman of the Board of Rusnano (investment fund focused on nanotechnology)
- Previously held various senior political positions

Independent

Directors



Yaroslav Kuzminov ndependent Director

Rector of National Research University "Higher School of Economics"



Chairman of Board Committee

Structure of The Board of Directors

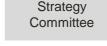


Board committees

The Board of Directors has three standing committees chaired by independent directors

Nomination and Remuneration Committee













Indicates independent director

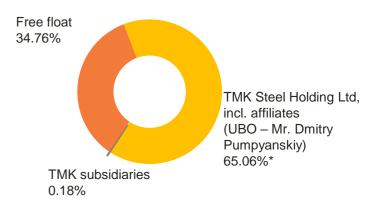
Corporate governance ratings



TMK ranks in the Top-20

companies in Russia with the best disclosure of corporate governance information, according to the annual survey "National Corporate Governance Index" in 2018

Capital structure, as of December 31, 2019



- TMK's securities are listed on the London Stock Exchange and the Moscow Exchange
- As of December 31, 2019, 34.76% of TMK ordinary shares were in free float
- Total shares outstanding amount to 1,033,135,366
- One GDR represents four ordinary shares
 - * The beneficiary is Dmitry Pumpyanskiy, Chairman of the Board of Directors of TMK. Includes shares owned by TMK Steel Holding Itd and subsidiaries of TMK

Source: TMK data

Directors

Health, Safety and Environmental Protection as a Foundation for Business Stability



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Environmental management

TMK in 2019 adopted a new Environmental policy

>20 CAPEX projects in 2019

Key areas: water basin protection, air protection and soil protection

Environmental expenditures



Water and Waste management key results in 2019:

⁺4% YoY of total water consumption

*3% YOY of wastewater discharge to natural water bodies

95.7% of water recycled and reused by the Russian Division

9% YoY of waste generation

Health & Safety

Annual Steel Safety Day

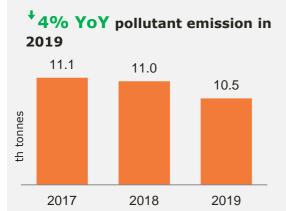
- Over 40k employees participated
- 100% of production sites took part in Steel Safety Day 2019

Injury frequency rate(a)





Total pollutant emissions



Greenhouse Gas Emissions

Improved GHG data disclosure in 2019

1.296 mn tonnes

Direct GHG emissions of CO2 equivalent in 2019

4% YoY reduction of total tonnes of GHG emissions due to optimizing operations and improving process solutions

Number of accidents 31% down

In 2019

Zero fatalities

In 2018 and 2019

US\$10.6m +10% YoY

Invested in safe working environment measures in Russian and European divisions in 2019

Focus on best practices

- All certified TMK facilities confirmed compliance with OHSAS 18001
- Preparations for and participation in the Russia Health and Safety Week and Safety and Labor Protection (BIOT) international specialized exhibition

Comprehensive charity program

Supporting favourable social climate in the regions of operations

Source: TMK dat

Notes: (a) Number of people injured over a year for each 1 million hours worked

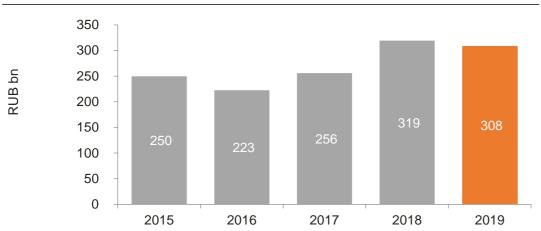


Summary Financial Results

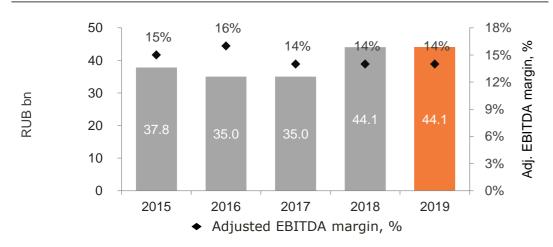
FY Consolidated Results Snapshot (RUB)



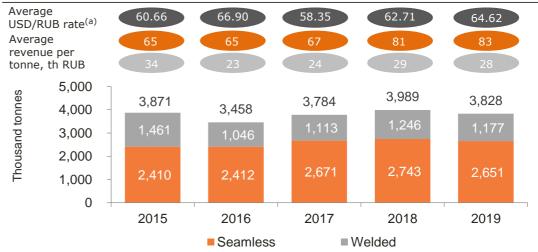
Revenue



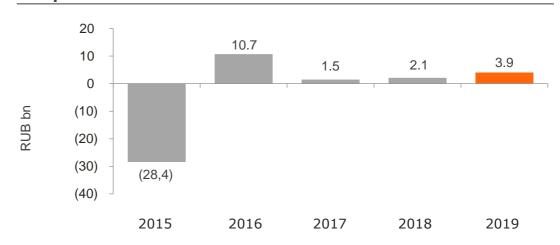
Adjusted EBITDA(b)



Volumes and realised prices



Net profit



Source: TMK data including IPSCO results

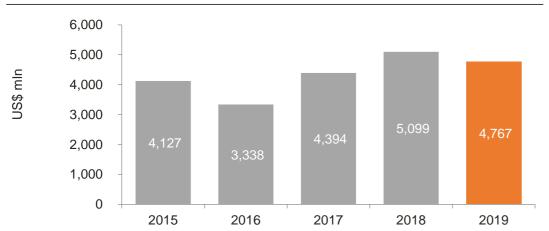
Note: (a) Average nominal USD/RUB exchange rate as published by the Central Bank of Russia.

(b) Adjusted EBITDA represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual items

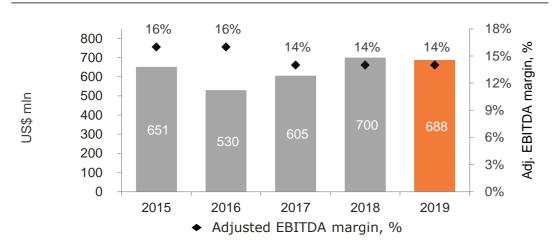
FY Consolidated Results Snapshot (USD)



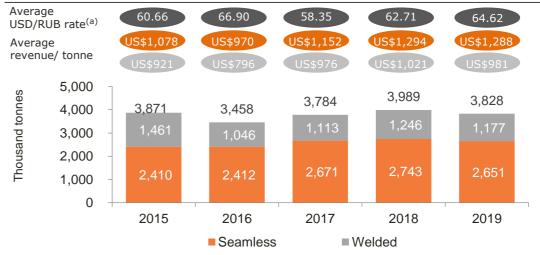
Revenue



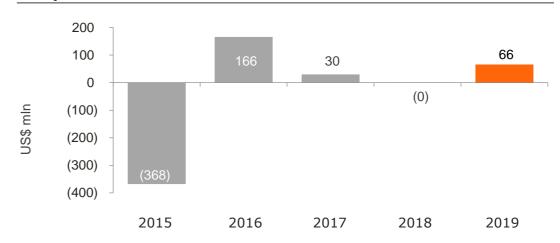
Adjusted EBITDA(b)



Volumes and realised prices



Net profit



Source: TMK data including IPSCO results

Note: (a) Average nominal USD/RUB exchange rate as published by the Central Bank of Russia.

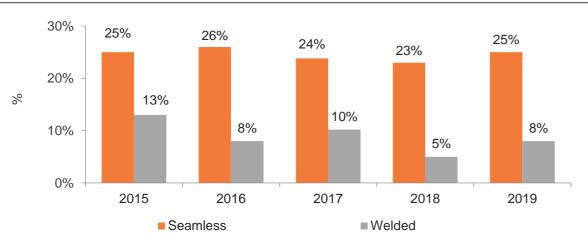
(b) Adjusted EBITDA represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual items

Gross Margin, SG&A and Cash Conversion (RUB)

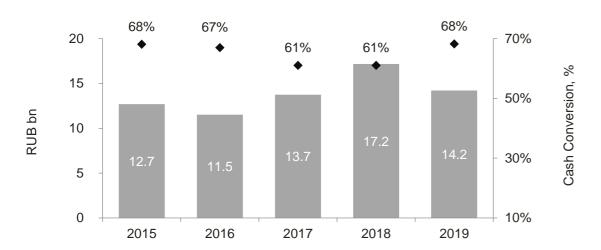


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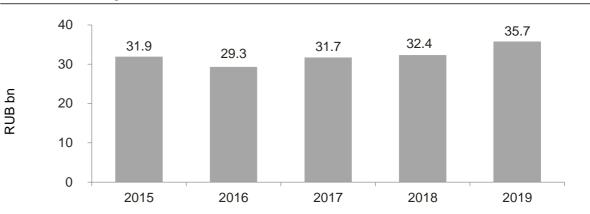
Gross margin



Capex and cash conversion(b)



SG&A and corporate overheads(a)



Key considerations

- Seamless segment accounting for 89% of consolidated gross profit and demonstrates consistently superior margins
- High level of vertical integration provides better control over costs and allows to maintain resilience in margins
- Significantly optimized lean cost structure due to stringent efficiency measures

Source: TMK data including IPSCO results

(a) Based on IFRS financial statements. Calculated as Gross Profit less Operating profit

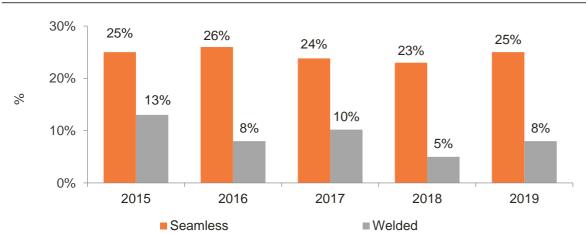
⁽b) Calculated as (Adjusted EBITDA – Capex) / Adjusted EBITDA. Adjusted EBITDA. Adjusted EBITDA represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of profit)/loss of associates and other non-cash, non-recurring and unusual items

Gross Margin, SG&A and Cash Conversion (USD)

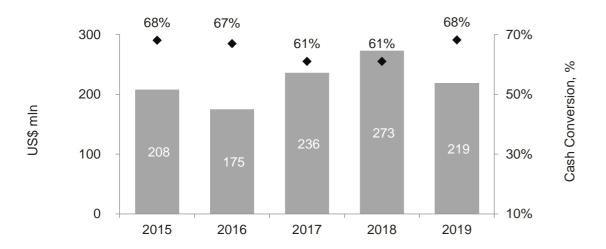


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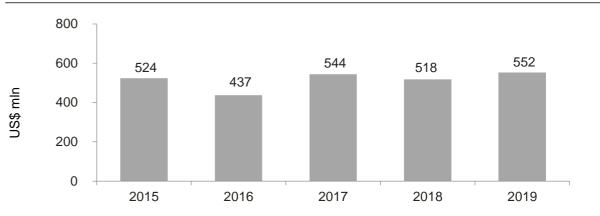
Gross margin



Capex and cash conversion(b)



SG&A and corporate overheads(a)



Key considerations

- Seamless segment accounting for 89% of consolidated gross profit and demonstrates consistently superior margins
- High level of vertical integration provides better control over costs and allows to maintain resilience in margins
- Significantly optimized lean cost structure due to stringent efficiency measures

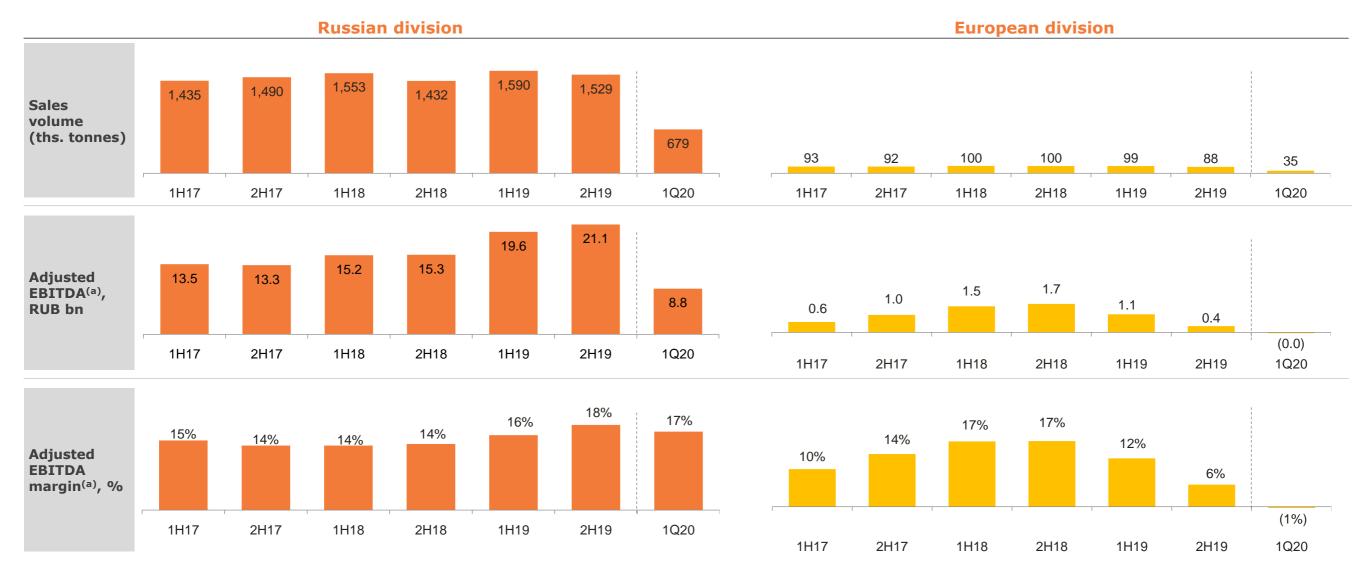
Source: TMK data including IPSCO results

(a) Based on IFRS financial statements. Calculated as Gross Profit less Operating profit

⁽b) Calculated as (Adjusted EBITDA – Capex) / Adjusted EBITDA. Adjusted EBITDA. Adjusted EBITDA represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of profit)/loss of associates and other non-cash, non-recurring and unusual items

Semi-annual Segmental Performance Dynamics excluding IPSCO (in RUB)



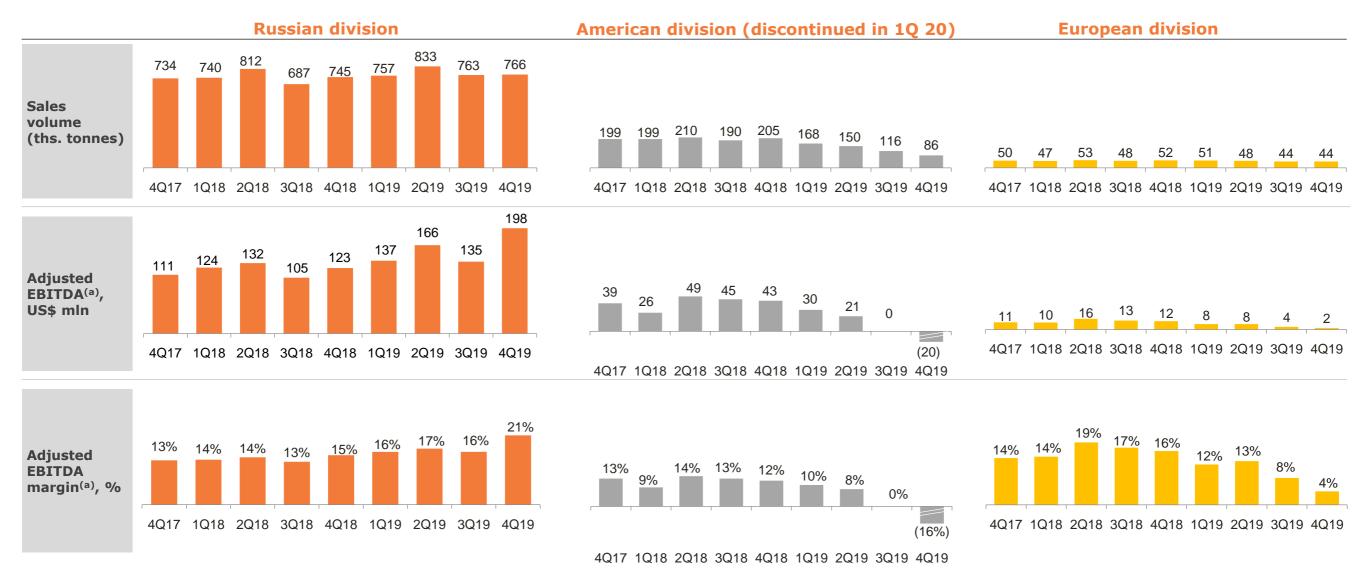


Source: TMK data

Note: (a) Adjusted EBITDA represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual item

Historical Segmental Quarterly Performance Dynamics including IPSCO (in USD)





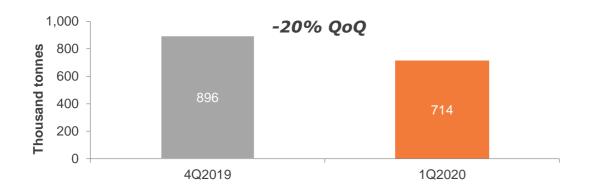
Source: TMK dat

Note: (a) Adjusted EBITDA represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual item

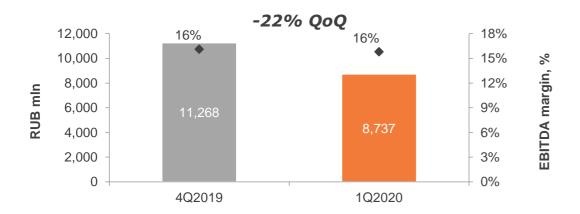
1Q 2020 vs. 4Q 2019 Summary Financial Highlights



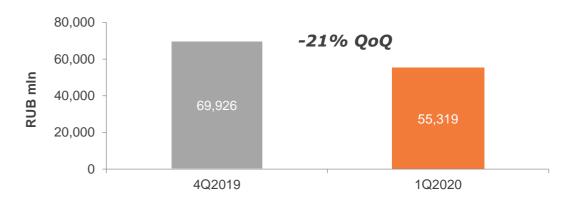
Sales declined QoQ, due to the disposal of the American division following the sale of IPSCO Tubulars Inc. and lower sales at the Russian and European divisions



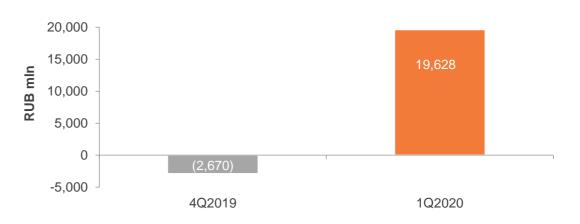
Adjusted EBITDA decreased QoQ, due to a weaker performance at the Russian and European divisions



Revenue declined QoQ, due to the disposal of the American division and a weaker performance at the Russian and European divisions



Net profit increased QoQ, mainly due to the gain on disposal of subsidiaries



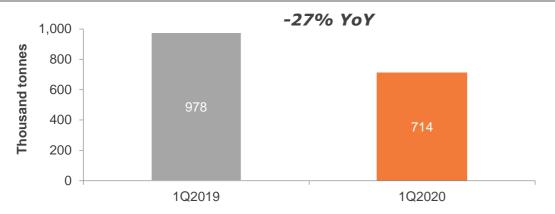
Source: TMK data

Note: Due to the fact that the Company did not issue the financial statements in Rubles for 9 months of 2019, the financial indicators in Rubles for 4Q 2019 are calculated as the difference between the reporting indicators in Rubles for 12 months of 2019 and reporting indicators in US dollars for 9 months of 2019, which were calculated at corresponding FX rates.

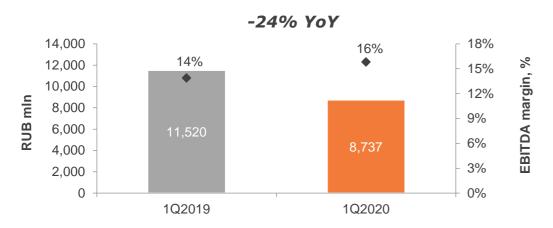
1Q 2020 vs. 1Q 2019 Summary Financial Highlights



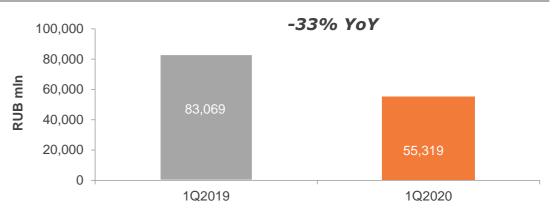
Sales declined YoY, due to the disposal of the American division and lower sales at the Russian and European divisions



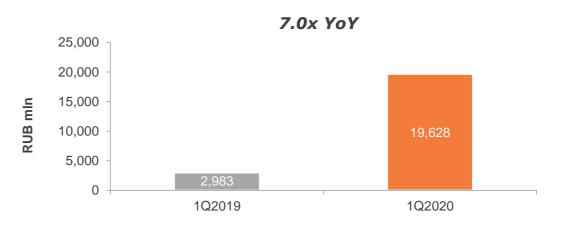
Adjusted EBITDA decreased YoY, mainly due to the disposal of the American division and lower EBITDA at the European division



Revenue declined YoY, due to the disposal of the American division and a weaker performance at the Russian and European divisions



Net profit increased YoY, mainly due to the gain on disposal of subsidiaries



Source: TMK data

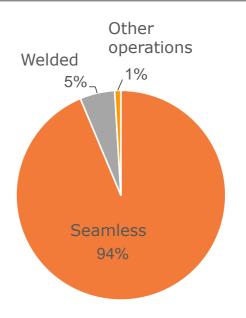
Note: Due to the fact that the Company did not issue the financial statements in Rubles for 9 months of 2019, the financial indicators in Rubles for 4Q 2019 are calculated as the difference between the reporting indicators in Rubles for 12 months of 2019 and reporting indicators in US dollars for 9 months of 2019, which were calculated at corresponding FX rates.

Seamless - Core to Profitability



	RUR mln (unless stated otherwise)	1Q2020	QoQ, %	YoY, %
SEAMLESS	Sales - Pipes, kt	526	-18%	-23%
	Revenue	42,287	-18%	-29%
	Gross profit	12,042	-16%	-15%
	Margin, %	28%		
	Avg revenue/tonne (RUB)	80,420	0%	-7%
	Avg gross profit/tonne (RUB)	22,900	3%	11%
	Sales - Pipes, kt	188	-26%	-36%
	Revenue	9,814	-32%	-51%
DED	Gross profit	690	-42%	-51%
WELDED	Margin, %	7%		
	Avg revenue/tonne (RUB)	52,162	-8%	-24%
	Avg gross profit/tonne (RUB)	3,669	-21%	-23%

1Q 2020 gross profit breakdown



- Sales of seamless pipe generated 76% of total revenues in 1Q 2020
- Gross profit from seamless pipe sales represented 94% of 1Q 2020 total gross profit
- Gross profit margin from seamless pipe sales amounted to 28% in 1Q 2020

Source: Consolidated IFRS financial statements, TMK data

Note: Certain monetary amounts, percentages and other figures included in this presentation are subject to rounding adjustments. Totals therefore do not always add up to exact arithmetic sums.



Appendix – Summary Financial Accounts

Key Consolidated Financial Highlights



	(RUB mln) ^(a)		(US\$mIn) ^(a)		
	2019	2018	2019	2018	2017
Revenue	308,378	319,399	4,767	5,099	4,394
Adjusted EBITDA ^(b)	44,138	44,052	688	700	605
Adjusted EBITDA Margin ^(b) (%)	14%	14%	14%	14%	14%
Profit (Loss)	3,946	2,142	66	0	30
Net Profit Margin (%)	1%	1%	1%	0%	1%
Pipe Sales ('000 tonnes)	3,828	3,989	3,828	3,989	3,784
Cash Cost per tonne (d)	0,061	0,061	941	981	862
Cash Flow from Operating Activities	38,008	32,876	598	510	312
Capital Expenditure(e)	14,183	17,175	219	273	236
Total Debt ^(f)	182,845	199,180	3,006	2,867	3,239
Net Debt ^(f)	151,718	169,233	2,503	2,437	2,688
Short-term Debt/Total Debt	45%	31%	45%	31%	18%
Net Debt/Adjusted EBITDA	3.44x	3.84x	3.64x	3.48x	4.4x

Source: TMK Consolidated Financial Statements for 2019, 2018, 2017, 2016, 2015, 2014 and 2013

⁽a) IFRS financials figures were rounded for the presentation's purposes. Minor differences with FS may arise due to rounding

⁽b) Adjusted EBITDA represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual items.

⁽c) Sales include other operations and is calculated as Revenue divided by sales volumes tonnes

⁽d) Cash Cost per Tonne is calculated as Cost of Sales less Depreciation & Amortisation divided by sales volumes

⁽e) Purchase of PP&E investing cash flows

⁽f) Total Debt represents loans and borrowings less interest payable; Net Debt represents Total debt less cash and cash equivalents and short-term financial investments

Income Statement



	(RUB mln)		(US\$mln)			
	2019	2018	2019	2018	2017	
Revenue	308,378	319,399	4,767	5,099	4,394	
Cost of sales	246,736	261,915	(3,807)	(4,183)	(3,521)	
Gross Profit	61,642	57,484	959	916	872	
Selling and Distribution Expenses	(15,372)	(14,377)	(237)	(231)	(261)	
General and Administrative Expenses	(17,849)	(15,767)	(276)	(250)	(231)	
Adverstising and Promotion Expenses	(616)	(456)	(10)	(7)	(7)	
Research and Development Expenses	(386)	(451)	(6)	(7)	(11)	
Other Operating Expenses, Net	(1,520)	(1,417)	(23)	(22)	(34)	
Foreign Exchange Gain / (Loss)	2,098	(4,644)	32	(72)	28	
Finance Costs, Net	(15,113)	(15,081)	(218)	(232)	(268)	
Other	(6,857)	(0,287)	(124)	(50)	(10)	
Income / (Loss) before Tax	6,027	5,004	97	45	78	
Income Tax (Expense) / Benefit	(2,081)	(2,862)	(32)	(45)	(48)	
Net Income / (Loss)	3,949	2,142	66	(0)	30	

Source: TMK Consolidated Financial Statements for 2019, 2018, 2017, 2016, 2015, 2014 and 2013

Note: Certain monetary amounts, percentages and other figures included in this presentation are subject to rounding adjustments. Totals therefore do not always add up to exact arithmetic sums.

(a) Calculated as Finance income less Finance costs

Statement of Financial Position



	(RUB mln)		(US\$mIn)		
	2019	2018	2019	2018	2017
ASSETS					
Cash and Cash Equivalents	21,899	27,221	354	392	491
Accounts Receivable	65,910	61,005	1,065	878	871
Inventories	56,281	74,074	909	1,066	1,121
Prepayments	9,845	7,028	159	101	139
Other Financial Assets	826	28	28	13	0
Total Current Assets	155,700	170,217	2,515	2,450	2,624
Total Non-current Assets	138,692	177,446	2,240	2,554	2,913
Total Assets	352,182	347,663	5,689	5,004	5,537
LIABILITIES AND EQUITY					
Accounts Payable	51,782	51,655	836	744	950
ST Debt	83,244	62,949	1,345	906	610
Other Liabilities	19,610	24,018	317	345	178
Total Current Liabilities	154,636	138,622	2,498	1,995	1,738
LT Debt	100,625	137,423	1,625	1,978	2,725
Deferred Tax Liability	4,227	6,365	68	92	82
Other Liabilities	27,713	8,456	448	121	59
Total Non-current Liabilities	132,565	152,244	2,141	2,191	2,866
Equity	53,595	56,797	866	818	933
Including Non-Controlling Interest	3,048	3,249	49	47	50
Total Liabilities and Equity	352,182	347,663	5,689	5,004	5,537
Net Debt	151,718	169,233	2,503	2,437	2,688

Source: TMK Consolidated Financial Statements for 2019, 2018, 2017, 2016, 2015, 2014 and 2013

Note: Certain monetary amounts, percentages and other figures included in this presentation are subject to rounding adjustments. Totals therefore do not always add up to exact arithmetic sums.

Cash Flow



	(RUB mln)		((US\$mIn)		
	2019	2018	2019	2018	2017	
Profit / (Loss) before Income Tax	6,027	5,004	97	45	78	
Adjustments for:						
Depreciation and Amortisation	13,043	16,473	205	268	263	
Net Finance Cost	13,282	16,765	218	232	268	
Others	10,487	13,384	145	137	(260)	
Working Capital Changes	(0,203)	(8,538)	1	(145)	(253)	
Cash Generated from Operations	42,636	43,088	666	537	349	
Income Tax Paid	(4,425)	(1,674)	(69)	(27)	(38)	
Net Cash from Operating Activities	38,008	32,876	598	510	312	
Capex	(14,183)	(17,175)	(219)	(273)	(236)	
Acquisitions	-	-	-	-	1	
Others	(9,308)	1,077	(145)	18		
Net Cash Used in Investing Activities	(23,491)	(16,098)	(364)	(255)	(235)	
Net Change in Borrowings	(3,312)	(2,040)	(50)	(46)	318	
Others	(14,776)	(18,666)	(217)	(305)	(197)	
Net Cash Used in Financing Activities	(18,088)	(20,706)	(267)	(351)	121	
Net Foreign Exchange Difference	(1,526)	2,857	(1)	(4)	17	
Cash and Cash Equivalents at Jan 1	27,221	28,292	392	491	277	
Cash and Cash Equivalents at YE	22,124	27,221	357	392	491	

Note: Certain monetary amounts, percentages and other figures included in this presentation are subject to rounding adjustments. Totals therefore do not always add up to exact arithmetic sums (a) Calculated as Finance costs less Finance income

Source: TMK Consolidated Financial Statements for 2019, 2018, 2017, 2016, 2015, 2014 and 2013

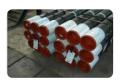


Appendix – TMK Products

Wide Range of Products and Services



Seamless



Threaded pipes for the oil and gas industry including drill pipe, casing and tubing.

OCTG



The short-distance transportation of crude oil, oil products and natural gas.

Automotive, machine building,

and power generation sectors.

Line Pipe



Industrial

Welded



The short-distance transportation of crude oil, oil products and natural gas.

Line Pipe



Large-Diameter

Construction of trunk pipeline systems for the long distance transportation of natural gas, crude oil and petroleum products.



Industrial

Wide array of applications and industries, including utilities and agriculture.

Premium Threads



Premium Connections (TMK UP) Premium connections are proprietary value-added products used to connect OCTG pipes and are used in sour, deep well, offshore, low temperature and other high-pressure applications.

Oilfield Services

Well equipment precision manufacturing, tools' rental, supervising, inventory management, threading and coating services.



TMK Premium Product Offering





- Gas wells
- Higher pressure
- Steam-Assisted Gravity Drained (SAGD)
- Offshore
- When casing is rotated and pushed into place
- Oil wells with high gas-oil ratio

Solutions for complex projects

- Kirinskoye Gas and Condensate Field
- Prirazlomnoye Oil Field
- Yamal LNG, Sakhalin II
- Yuzhno-Kirinskoye Gas and Condensate Field
- Kovyktinskoye gas and condensate field
- Chayandinskoye oil, gas and condensate field
- Offshore projects of the Caspian Sea

Lite Series





Higher resistance to torque for casing while drilling and rotating.

Classic Series



Easy and reliable make-up.

Professional Series



Ability to withstand high tension, compression and bending loads at excessive internal and external pressure.

Special Series



For complex operations: deviated wells; conductor pipe; SAGD wells.

Pipes with premium connections are designed for O&G wells developed in challenging exploration and production conditions, including offshore, deep-sea and Far North locations, as well as for horizontal and directional wells

High-tech OCTG Pipe Decisions for Oil & Gas Industry



TMK UP™ CWB



TMK UP™ Magna





TMK UP™

GF

TM



TMK UP™ FMC



TMK UP™ FMT



TMK UP™

PF

TMK UP™ PF ET



TMK UP™ CENTUM

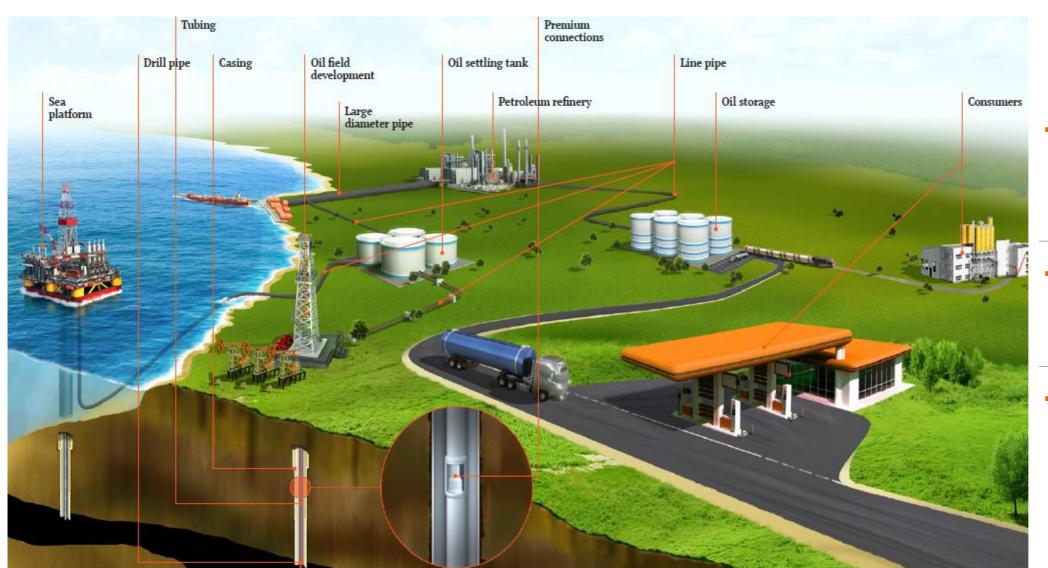


- Onshore and offshore fields
- High H₂S and CO₂ concentrations
- High temperatures
- Arctic environment

- Horizontal and directional drilling
- Drilling with casing
- Steam-Assisted Gravity Drainage (SAGD)
- GREENWELL lubricant-free connections

Utilisation of TMK Pipe Products in Oil and Gas Industry





- OCTG Oil Country Tubular Goods (drilling, casing, tubing) used for oil & gas exploration, well fixing and oil & gas production
- Line pipe used for short distance transportation of crude oil, oil products and natural gas
- LDP large diameter pipe used for construction of trunk pipeline systems for long distance transportation of natural gas, crude oil and petroleum products



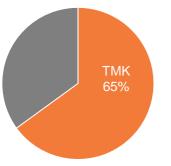
Appendix

TMK's Undisputed Market Leading Position in Russia



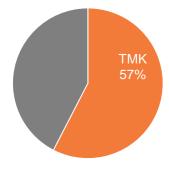
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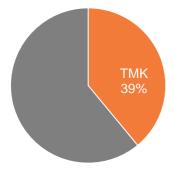
OCTG

Threaded pipes for O&G industry including drill pipe, casing and tubing



Line Pipe

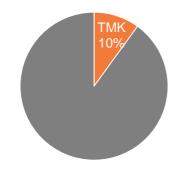
Short-distance transport of crude oil, oil products and natural gas



Industrial

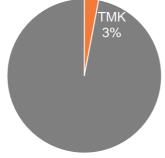
Automotive, machine building, and power generation sectors

Welded



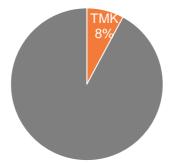
Line Pipe

Short-distance transportation of O&G and oil products



Large Diameter

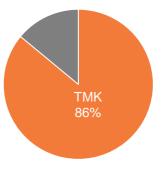
Construction of trunk pipeline systems for long distance transportation of O&G and petroleum products



Industrial

Wide array of applications and industries, including utilities and agriculture

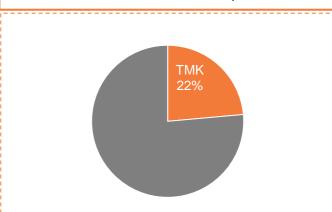
Premium



Premium Connections (TMK UP)

Premium connections are proprietary value-added products used to connect OCTG pipes and are used in sour, deep well, offshore, low temperature and other high-pressure applications





Source: TMK estimates, based on 1Q 2020 numbers

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TMK E-trade

www.e-commerce.tmk-group.com



Premium connections TMK UP

www.tmkup.ru